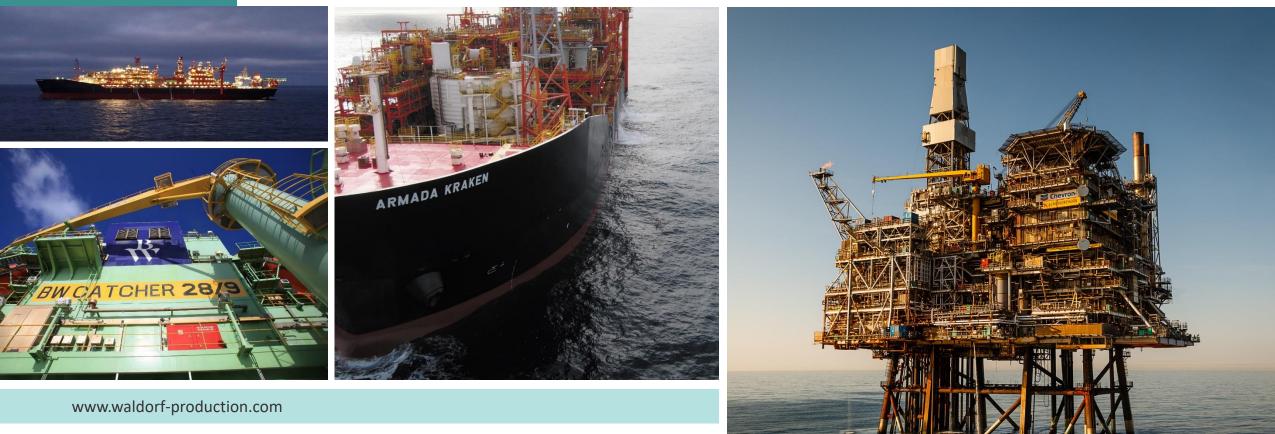
INVESTOR PRESENTATION | Third Quarter 2022 Results Update WALDORF PRODUCTION UK PLC



30 November 2022



STRICTLY PRIVATE AND CONFIDENTIAL

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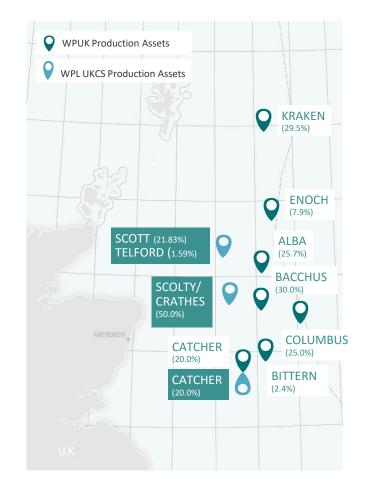


WALDORF: A PRODUCTION-FOCUSED OIL & GAS INDEPENDENT

INTRODUCTION

- Private oil & gas company with a diversified portfolio of producing and development assets
 - Owners comprise group of Norwegian investors and management/directors
 - Highly acquisitive company with growth delivered by focused M&A strategy and near-term value enhancement across the company's existing portfolio
 - Established through the acquisition of Endeavour Energy UK in late 2019
 - Transformational acquisition of interests in Catcher and Kraken from Cairn Energy completed in November 2021, generating material cash flow growth
 - USD 300m bond issue in October 2021 to finance acquisition from Cairn Energy and refinance existing debt
 - Waldorf Production Limited's previously announced acquisitions of MOL UK (completed on 10th November 2022) and Alpha Petroleum (closed on 4th November 2022) further diversify the group's asset portfolio, with the Cheviot gas development providing significant medium-term growth optionality
 - Completed the acquisition of minority interest in two US Gulf of Mexico producing fields (Stonefly and Praline). Currently producing c.500 bopd
- > Highly cash generative portfolio
 - 3Q 2022 production modestly lower than forecast due to TARs deferred from 2Q; FY2022 net production now expected to be at lower end of previous guidance
 - YTD 2022 Free Cash Flow of USD 218m (prior to financing activities and earn-out payment)
- Strategy to grow through acquisition of producing assets, leveraging the shift in market and ownership structures in the North Sea and targeted international geographies

DIVERSIFIED UK PORTFOLIO







WALDORF: WPUK 3Q 2022 TRADING UPDATE



3Q 2022 YTD OPERATING CASH FLOW, PRIOR TO DEBT SERVICING AND EARN OUT PAYMENT, OF USD 218M³

WALDORF PRODUCTION | INVESTOR PRESENTATION - THIRD QUARTER 2022 RESULTS UPDATE | NOVEMBER 2022

- > Strong cash flow generation in 2022 YTD, driven by steady production performance (in line with guidance) and a buoyant commodity price environment
- > 3Q 2022 YTD Opex per barrel remains modestly above Waldorf's guidance range, primarily as a result of increasing fuel/power costs
- > FY2022 Capex anticipated to come in below guidance, with drilling activity at the Greater Catcher Area successfully completed in November, whilst the 3-well Alba drilling program is now delayed into 2H2023
- > Net Debt position of USD 91m (unrestricted cash only), placing the Company comfortably within its Net Debt: EBITDA covenant test. In addition, the company holds restricted cash of USD 95m
- > A dividend of USD 76m was declared and paid after the reporting period on 5th October 2022. We retain a conservative balance sheet and strong cash flow generation across the portfolio
- Following the Chancellor's announcement on 17 November, WPUK's future profits from January 2023 will be subject to a 35% Energy Profits Levy ("levy") (increase from 25% in 2022). The lifespan of the EPL has also been extended until March 2028 (previously December 2025). At current commodity prices, management estimates c.USD 30m impact of the Energy Profits Levy for 2022². We are working on understanding the impact for 2023 and future years as we finalise budgets for the year towards year end



 Based on Management Reporting data; 2) Minimal levy tax exposure for 1H22 expected; No CT/SCT exposure anticipated in the nearterm due to substantial historical tax loss position; 3) Based on IFRS accounting methodology

DELIVERING ON THE PLAN PREPARING FOR THE FUTURE



KRAKEN

ALBA

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- The Floating, Production, Storage & Offloading (FPSO) vessel continues to deliver excellent production and water injection efficiency
- YTD 2022 production in line with forecast
- Q3 maintenance shutdown successfully completed in September
- Seismic under interpretation to mature drilling targets
- Plans to secure a rig for 2024+ drilling programme are being advanced by the Operator

CATCHER

COLUMBUS



- The FPSO continues to deliver good safety and operational performance
- YTD 2022 production in line with forecast including gas export
- 2022 drilling campaign concluded with rig demobilisation on 20 November
- Successful result on Burgman Far East, first oil production expected in January 2023
- 2024 drilling targets being evaluated and LLI commitments required in 2023 budget



- Ongoing focus on late life maintenance and asset integrity
- Maintenance TAR successfully completed in Q3 2022
- Operational decision to reduce water injection mid year has impacted 2H2022 production
- Resumption of drilling now expected to occur in 2H2023 with a campaign of 3 infill wells
- JV working closely to manage OPEX, including fuel gas costs

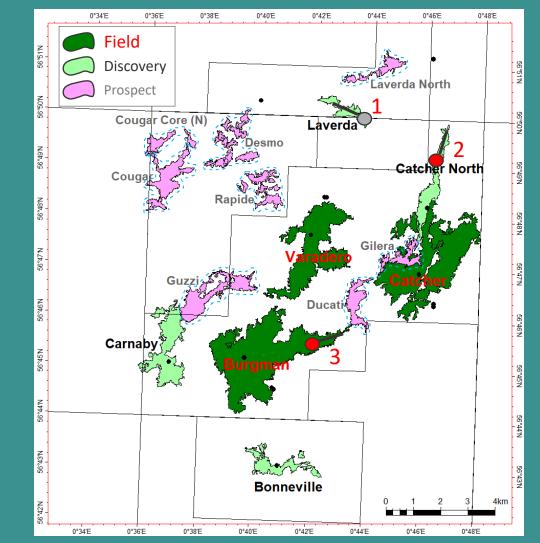


- > Decline now slowing following faster initial depletion, connection to larger GIIP
- > Lower rates partially compensated by better Shearwater uptime
- > Still benefitting from high gas prices following payback
 - Predictable future production

2022 DRILLING CAMPAIGN RESULTS

- > 2022 drilling campaign:
- 1) Laverda appraisal
 - Encountered gas bearing reservoir at the lower end of prognosis, not completed
- 2) Catcher North
 - Targeted reserves in NE extension of Catcher Field
 - Well encountered reservoir within prognosis, completed as gas condensate producer
 - First gas achieved Oct 2022, with rates ~ 3mmscf/d
- 3) Burgman Infill (Burman Far East)
 - Targeted reserves in an undeveloped region in the Burgman Field
 - Well encountered high productivity, oil bearing sands, tested at rig constrained stable rates of ~2,500 bopd
 - First oil expected in Jan 2023

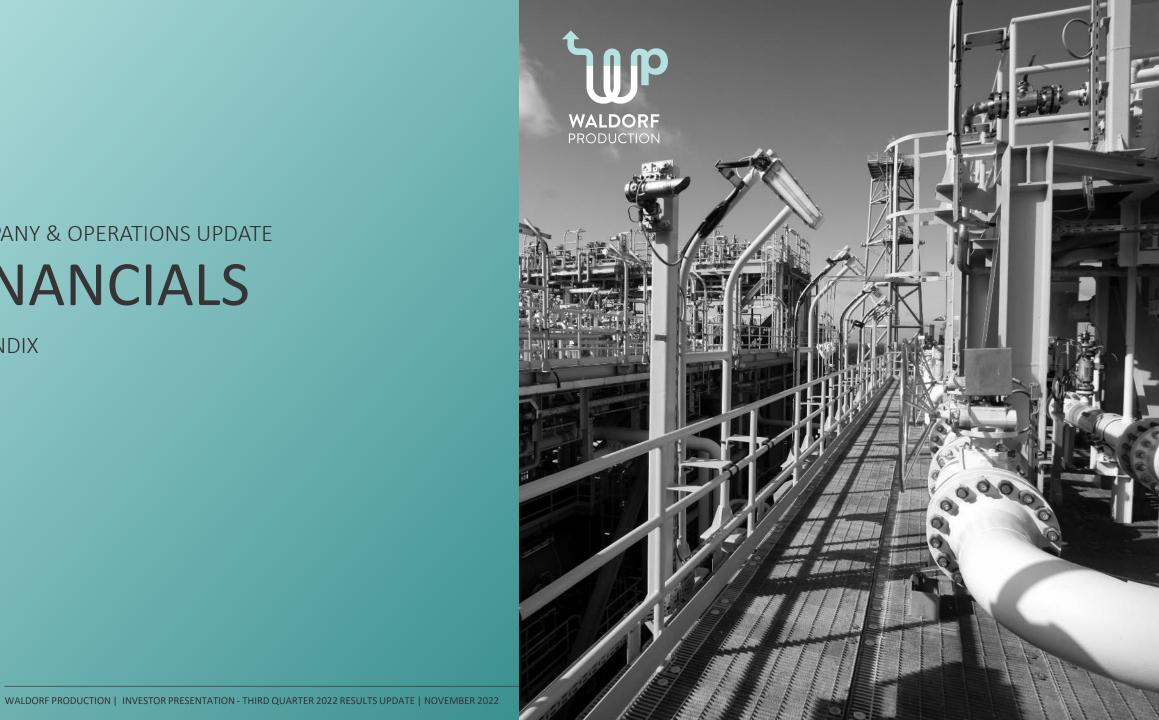




COMPANY & OPERATIONS UPDATE **FINANCIALS**

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3Q 2022 UPDATE UNAUDITED STATEMENT OF FINANCIAL POSITION



Unaudited Statement of Financial Position					
Assets	30 Sept 2022	31 Dec 2021	Equity & Liabilities	30 Sept 2022	31 Dec 2021
	USD M	USD M		USD M	USD M
Property, Plant & Equipment	796	756	Equity	308	200
Deferred Tax Asset	153	153	Bond	200	275
Receivables and other assets	198	289	ARO Provision	208	323
Cash & Cash Equivalents	204	160	Lease Liabilities	236	193
			Other Liabilities	399	367
	1,351	1,358		1,351	1,358

> NET DEBT TO EBITDA COVENANT MET WITH A POSITION OF 0.23X

- > End of 3Q 2022 Cash & Cash Equivalents position of USD 204m (bond amortization and interest paid prior to quarter-end)
- > Deferred Tax Asset of USD 153m recognized at year end 2021, additional c.USD 200m of unrecognized DTA likely to be crystallized at year end 2022 given current commodity prices
- > Closing Bond position of USD 200m reflecting the timing of bond capital and interest repayments prior to the quarter-end
- > Other liabilities include contingent payment provision to provide for future contingent payments under the Capricorn transaction; FY2022 Capricorn earn out payment due at end-1Q 2023
- The USD 31m Shell prepay facility was renewed and fully drawn post quarter end; in addition, the Company accelerated receipt of USD 33m prior to the dividend distribution through a working capital facility. Total unrestricted cash on 4th October, prior to the dividend distribution was USD 153.3m

QUARTER ENDING 30TH SEPT 2022

UNAUDITED CONSOLIDATED WPUK AND SUBSIDIARIES

STATEMENT OF COMPREHENSIVE INCOME & CASH FLOW STATEMENT

	2022	2021
Statement of Comprehensive Income	3Q YTD	FY
	\$'000	\$'000
Oil Sales	431,632	167,779
Gas and NGL Sales	28,993	10,786
Revenue	460,625	178,565
Cost of Sales	(106,461)	(85,218)
DD&A	(185,262)	(25,486)
Impairment Reversal	0	58,152
Gross Profit	168,901	126,014
G&A	(13,382)	(14,713)
Other Income	(28,560)	1,337
Foreign Exchange	(17,265)	(1,015)
Interest Expense	(47,711)	(8,170)
Gain/Loss on derivatives	(1,492)	(48,091)
Тах	0	128,934
Net Profit/Loss	60,491	184,297

Cashflow Statement	2022 3Q YTD \$'000	2021 FY \$'000
Cashflow from Operating Activities		
Cash (absorbed by) / generated from operations	217,887	-48,868
Investing Activities		
Net cash used in investing activities	-30,538	-145,886
Financing Activities		
Net cash generated from / (used in) financing activities	-131,365	243,889
Net increase / (decrease) in cash	55,985	49,136
Unrestricted Cash at beginning of period	53,330	4,194
Unrestricted Cash at end of period	109,315	53,330

QUARTER ENDING 30TH SEPT 2022

UNAUDITED CONSOLIDATED WPUK AND SUBSIDIARIES

STATEMENT OF FINANCIAL POSITION

Statement of Financial Position	Sep-22 \$'000	Dec-21 \$'000
Cash and cash equivalent	109,315	53,330
Restricted cash	94,900	106,399
Accounts Receivable	2,035	24,172
Derivative financial instruments	0	0
Inventory and cash (JV)	35,333	13,815
Other current assets	160,872	251,371
Current Assets	198,241	289,358
Deferred Tax	153,007	153,007
Derivative financial instruments	0	0
Oil and Gas properties	795,652	755,688
Right of use assets	0	0
Non Current Assets	948,659	908,695
TOTAL ASSETS	1,351,114	1,357,783

Statement of Financial Position	Sep-22 \$'000	Dec-21 \$'000
Accounts Payable	8,232	21,734
Accruals (JV)	25,330	29,946
Bonds	100,000	100,000
Contingent Payment and WHT	0	75,792
Derviative financial instruments	5,238	20,942
Intercompany payables	0	(
ARO Liability (S/T)	(46)	339
FPSO Liability (S/T)	57,671	41,09
Corporation Tax	0	(
Other current liabilities	212,323	50,12
Current Liabilities	408,748	339,97
ARO Liability	208,097	323,10
Contingent Payment	144,203	146,50
Derviative financial instruments	3,781	21,220
FPSO Liability	178,539	152,02
Bonds	100,000	175,00
Non Current Liabilities	634,621	817,84
Equity	307,746	199,95
TOTAL LIABILITIES AND EQUITY	1,351,114	1,357,783

WALDORF PRODUCTION UK LTD





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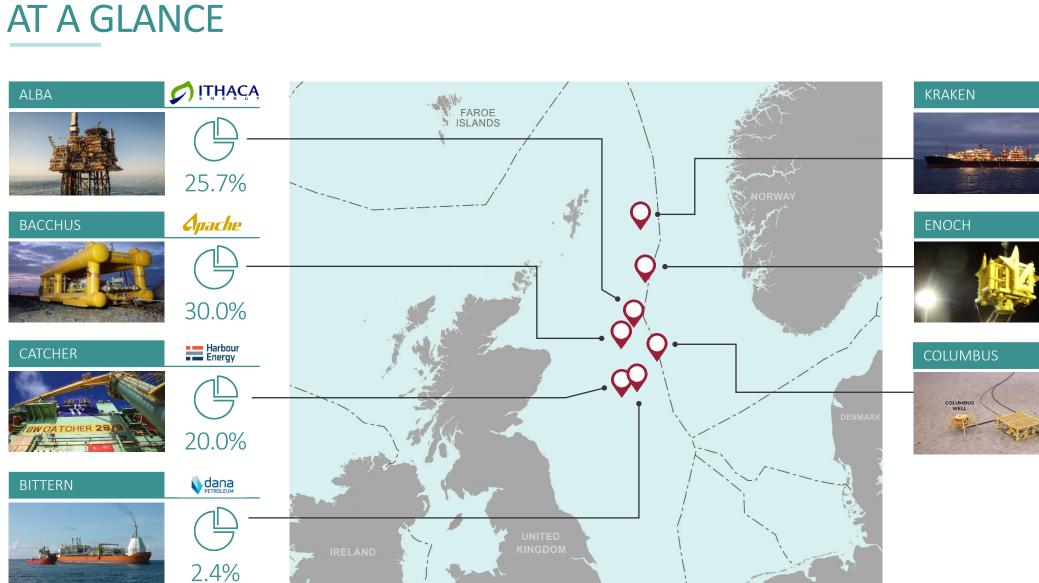
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WALDORF PORTFOLIO





EQ

29.5%

REPSOL SINOPEC

9.7%

SERICAENERGY

25.0%